

ACTIVITY REPORT
State Oil And Gas Board Of Alabama
May 20, 2013

This report contains conventional oil and gas wells and coalbed methane wells. The report is separated alphabetically by Counties into two sections: ACTIVE (includes wells being drilled or completed) and NEW PERMITS (wells permitted during the preceding week). *Coalbed methane wells will be dropped from this report after initial drilling operations are completed.

SYMBOL KEY

(----A = Reentry)	(----B = Sidetrack)
(----BH = Sidetrack Horizontal)	(----C = Coalbed Methane Well)
(----CG = Coalbed Methane Gob Well)	(----CH = Coalbed Methane Horizontal Borehole)
(----GI = Gas Injection Well)	(----GS = Gas Storage Well)
(----OS = Offshore Well)	(----SWD = Saltwater Disposal Well)
(----WI = Water Injection Well)	(*---- = Confidential Well)

ACTIVE WELLS

Choctaw County

West Okatuppa Creek Field

*(16801-B) JL Resources, LLC Loblolly Ridge, LLC 6-1 #1 Sur: 1479'FNL & 453'FEL Bot to be: 969'FNL & 143'FEL S6, T11N, R4W PD 12,100, TVD 12,000'. KOP 7,300'. TD 10,831'. **Attempted to test. Waiting on orders..** (API CODE NO. 01-023-20418-00-00).

Wildcat Wells

(16792) Pruet Production Co. Graham 5-16 #1 480'FSL & 403'FEL S5, T10N, R3W PD 13,400'. TD 12,900. Prep. to test. (API CODE NO. 01-023-20416-00-00).

Clarke County

South Carlton Field

(16746-B) South Carlton Operating Company, LLC J.H. Wall Estate et al "C" #3 Sur: 2264'FNL & 1910'FEL Bot to be: 2631'FSL & 2593'FWL S10, T3N, R2E. PD 5517 (TVD) 5650' (MD) TD 5720' in STH. Waiting on completion rig. (API CODE NO. 01-025-20260-00-00)

(16756-B) South Carlton Operating Company, LLC J. H. Wall Estate et al "C" #4 Sur: 2231'FNL & 1938'FEL Bot to be: 2652'FNL & 1275'FEL S10, T3N, R2E PD 5519 (TVD) 5610' (MD) KOP 1946'. TD 5720' in STH. Waiting on completion rig. (API CODE NO. 01-025-20261-00-00).

(16775-B) South Carlton Operating Company, LLC M. W. Davies 5 #2 Sur: 1979'FNL & 525'FEL S16, T3N, R2E. Bot to be: 1269'FNL & 121'FWL S15, T3N, R2E PD 5550 (TVD), 5709 (MD). KOP 2300'. TD 5709' in STH. Waiting on completion rig. (API CODE NO. 01-025-20265-00-00).

Conecuh County

Brooklyn Field

(16776-B-1) Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 32-9 #1 Sur: 1814'FSL & 1745'FEL Bot to be: 335'FNL & 335'FEL S32, T4N, R13E PD 12,197 (MD) 11,950 (TVD) KOP 6500 TD 12,164' in STH. **Set 12,164' of 5 1/2" prod. csg. w/425 sx. Waiting on completion rig.** (API CODE NO. 01-035-20281-01-00).

Little Cedar Creek Field

(16347) Pruet Production Co. Company Barlow 30-3 1000'FNL & 2355'FWL S30, T4N, R12E PD 12,500'. TD 12,150'. Waiting on orders. (API CODE NO. 01-035-20215-00-00).

(16810-B) Pruet Production Co. Hamiter 20-16 #1 Sur: 737'FSL & 530'FEL Bot to be: 750'FSL & 750'FEL S20, T4N, R13E PD 12,510 (MD) 12,500 (TVD) Waiting on rig. (API CODE NO. 01-035-20289).

Wildcat Wells

- (16779) Pruet Production Co. Smurfit-Stone 5-12 #1 1500'FSL & 667'FWL S5, T5N, R14E PD 11,500'. Waiting on rig. (API CODE NO. 01-035-20282-00-00).
- (16788) Pruet Production Co. Cedar Creek Land & Timber 33-2, 4-13 750'FNL & 1750'FEL S33, T4N, R13E PD 12,500'. **Depth 11,487'. Prep. to drill ahead.** (API CODE NO. 01-035-20284-00-00).
- *(16790) Pruet Production Co. Kendall 25-7 #1 1400'FNL & 1800'FEL S25, T4N, R12E PD 12,500'. TD 11,825'. Tested 4-1-13. Results to follow. (API CODE NO. 01-035-20285-00-00).
- (16807) Fletcher Petroleum Corp. Roy Thomas 26-2 700'FNL & 1940'FEL S26, T4N, R12E PD 12,500'. TD 11,871'. **Set packer @ 11,540'. Ran 11,540' of 2 7/8" prod. tbg. Perf. 11,630-11,650'. Acidized. Testing.** (API CODE NO. 01-035-20286-00-00).
- *(16808) Pruet Production Co. Cedar Creek Land & Timber 32-3 #1 800'FNL & 1900'FWL S32, T4N, R12E PD 12,900'. TD 12,325'. **Moving in completion rig.** (API CODE NO. 01-035-20287-00-00).
- *(16809) Pruet Production Co. Cedar Creek Land & Timber 32-9 #1 1946'FSL & 661'FEL S32, T4N, R12E PD 12,900'. TD 12,400'. **Tested 5-5-13. Smackover (12,068-12,082') 24-hr. test, FARO 324 BOPD, 328 mcf/d, 15/64" choke, TP 350 psi., Grav. 47.8, 0 BWPD, GOR 1012:1.** (API CODE NO. 01-035-20288-00-00).
- (16811-B-1) Palmer Petroleum, Inc. Pate-Black Stone 14-16 #1 Sur: 1940'FSL & 1200'FEL Bot to be: 330'FSL & 330'FEL S14, T4N, R13E PD 11,801 (MD) 11,500 (TVD) KOP @ 5666' **TD 11,850' in STH. Logged. Set 317 sx plug from 11,460-10,960'. D&A Prep to pump pit and plug.** (API CODE NO. 01-035-20290-01-00).
- (16812-B) Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 21-2 #1 Sur: 843'FNL & 1349'FEL Bot to be: 845'FNL & 1960'FEL S21, T3N, R13E PD 12,679 (MD) 12,585'(TVD) **Spudded 5-19-13. Set 3037' of 9 5/8" sur. csg. w/1260 sx. Depth 3037'. Prep. to drill ahead.** (API CODE NO. 01-035-20291-00-00).
- (16827) Sklar Exploration Company L.L.C. Kennedy 36-12 #1 1828'FSL & 1177'FWL S36, T4N, R12E PD 12,100'. Waiting on rig. (API CODE NO. 01-035-20292-00-00).

Cullman County

Wildcat Well

- (16509) Griffin Resources, Inc. Mitchell Farms 5-8 #1 2329'FNL & 686'FEL S5, T13S, R3W PD 2,000'. TD 1615'. Prep. to temporarily abandon well. (API CODE NO. 01-043-20012-00-00).

Escambia County

West Chitterling Creek Field

- (16817-B) Carrizo Oil & Gas, Inc. Black Stone-Callon 9-9 #2 Sur: 1450'FSL & 785'FEL Bot to be: 1550'FSL & 665'FEL S9, T3N, R6E PD 14,500'. TD 14,370'. Waiting on completion rig. (API CODE NO. 01-053-20644-00-00).

Wildcat Wells

- (13156-A) Land and Natural Resource Development, Inc. Chunn 2-9 #1 2480'FSL & 984'FEL S2, T3N, R6E REENTRY: Orig. TD 14,560'. PD 14,560'. **Reentry commenced 5-13-13. Drl. out cement plug @ 3280'. Washed and reamed to 13,917'. Drlg. out plug @ 14,015'.** (API CODE NO. 01-053-20519-00-01).
- *(16757) Sklar Exploration Company, L.L.C. Cedar Creek Land & Timber 4-3 #1 700'FNL & 1361'FWL S4, T3N, R12E PD 12,400'. TD 12,450'. Waiting on orders. (API CODE NO. 01-053-20632-00-00).
- *(16771-B-1) Fairways Exploration & Production, LLC Nalty 5-7 #1 ST1 Sur: 2340'FSL & 2066'FWL Bot to be: 1874'FNL & 1891'FEL S5, T1N, R12E PD 15,000' TVD KOP 3844 TD 14,230' in STH. Waiting on orders. (API CODE NO. 01 053-20638-01-00).
- (16785) Pruet Production Co. A.T.I.C. 22-6 #1 1887'FNL & 1414'FWL S22, T3N, R8E PD 15,000'. TD 14,425'. **Sq. perf w/50 sx. Prep. to reperf..** (API CODE NO. 01-053-20639-00-00).
- (16798) Pruet Production Co. Cedar Creek Land & Timber 2-4 #1 800'FNL & 800'FWL S2, T3N, R12E. PD 12,900'. TD 12,325'. Tested 4-19-13. Results to follow. (API CODE NO. 01-063-20641-00-00).
- *(16805) Fairways Exploration & Production, LLC Cedar Creek Land & Timber 26-4 #1 526'FNL & 430'FWL S26, T2N, R12E PD 15,000'. TD 13,500'. D&A Prep. to plug. (API CODE NO. 01-053-20642-00-00).
- (16814) Sklar Exploration Company L.L.C. Sims 4-12 #1 1940'FSL & 700'FWL S4, T3N, R12E PD 12,700'. **Building location.** (API CODE NO. 01-053-20643-00-00).

(16828) Spooner Petroleum Company, Inc. Chavers 3-14 #3 862'FSL & 2254'FWL S3, T1N, R8E PD 15,300'. **Drig. @ 12,418'** (API CODE NO. 01-053-20645-00-00).

Fayette County

McCracken Mountain Field

(2265-A-1) Black Rock Operating, L.L.C. George Cannon #1 1650'FSL & 990'FWL S28, T16S, R12W REENTRY: PD 3680'. TD 3676'. Waiting on orders. (API CODE NO. 01-057-20052-00-02).
(2698-A) Black Rock Operating L.L.C. L. Ellis 32-1 660'FNL & 660'FEL S32, T16S, R12W REENTRY: Orig. TD 3671'. PD 3670'. TD 3647'. Waiting on orders. (API CODE NO. 01-057-20167-00-01).

Jefferson County

Oak Grove Coal Degasification Field

(16824-CG) Black Warrior Methane Corp. RGGS 29-13-20 1031'FSL & 1142'FWL S29, T19S, R6W PD 3,000'. Location staked. (API CODE NO. 01-073-21788-00-00).
(16829-CG) Black Warrior Methane Corp. RGGS 29-05-04 2195'FNL & 265'FWL S29, T19S, R6W PD 3,000'. Location staked. (API CODE NO. 01-073-21789-00-00).
(16830-CG) Black Warrior Methane Corp. RGGS 29-12-21 2283'FSL & 536'FWL S29, T19S, R6W PD 3,000'. **Spudded 5-11-13. Set 660' of 13 3/8" sur. csg. w/470 sx. TD 1645'. Logged. Prep. to run prod. csg.** (API CODE NO. 01-073-21790-00-00).

Lamar County

Kennedy Field

(4133-A) Sundown Energy LP Cooper 4-14 #1 920'FSL & 1853'FWL S4, T17S, R14W REENTRY: Orig. TD 4657'. PD 5,200'. Waiting orders. (API CODE NO. 01-075-20566-00-01).

Wildcat Wells

(3814-A) Natural Gas & Oil, Inc. Allman 11-12 #1 REENTRY: 1323'FSL & 485'FWL S11, T13S, R14W Orig. TD 2710'. PD 2100'. TD 2050'. Waiting on orders. (API CODE NO. 01-075-20491-00-01).
(11607-A) Sundown Energy LP J. W. Newman et al 12-13 #1 1300'FSL & 660'FWL S12, T16S, R15W REENTRY: Orig. TD 5060'. PD 5,060'. TD 5130'. Waiting on orders. (API CODE NO. 01-075-20945-00-01).
(13640) S. Lavon Evans, Jr. Operating Company, Inc. Gartman 2-4 #1 750'FNL & 660'FWL S2, T17S, R16W PD 5,200'. TD 5128'. D&A Prep. to plug. (API CODE NO. 01-075-21017-00-00).

Mobile County

Chunchula Field

(2310-B-2) Union Oil Company of California E. M. Maddox 26-7 #1 ST02 Sur: 2227'FNL & 2050'FEL Bot to be: 2301'FNL & 2019'FEL S26, T1S, R2W PD 18,850' (MD) 18,700 (TVD). KOP 13,045'. TD 18,850' in STH. Waiting on orders. (API CODE NO. 01-097-20099-02-00).

Gulf Crest Field

(5226-A) South Carlton Operating Company, LLC ARCO Gulfcrest 5-2 #1 625'FNL & 2310'FEL S5, T1S, R2W REENTRY: Orig. TD 18,710'. PD 18,656'. TD 18,643. Waiting on orders. (API CODE NO. 01-097-20282-00-01).

Hatter's Pond Field

(4894-B) Four Star Oil & Gas Company, Inc. Hatters Pond Unit 10-2 #1 ST Sur: 998'FNL & 1450'FEL Bot to be: 1155'FNL & 1657'FEL S10, T2S, R1W PD 18,370 MD Permitted to sidetrack P.N. 4984. KOP 15,062'. TD 18,235'. Waiting on orders. (API CODE NO. 01-097-20274-01-00).

Monroe County

Wildcat Well

(16816-B) Venture Oil & Gas, Inc. Marion Johnson 14-3 #1 Sur: 177'FNL & 1783'FWL Bot to be: 544'FNL & 1545'FWL S14, T4N, R6E PD 14,500 (TVD) 14,525' (MD) Location staked. (API CODE NO. 01-099-20302-00-00).

(16831-B) Petodome Operating, LLC Petrodome-Sputnik 6-10 #1 Sur: 1979'FSL & 2062-FEL Bot to be: 1639'FSL & 1977'FEL S6, T6N, R8E PD 12,000 (MD) Location staked. (API CODE NO. 01-099-20303-00-00).

Pickens County

Chicken Swamp Branch Field

(16818) Land and Natural Resource Development, Inc. McGahey 26-13 #1 **AMEND: 450'FSL & 350'FWL** S26, T18S, R15W PD 6,000'. Location staked. (API CODE NO. 01-107-20355-00-00).
(16825) Land and Natural Resource Development, Inc. Parham 35-5 #1 1670'FNL & 970'FWL S35, T18S, R15W PD 5,400'. Building location. (API CODE NO. 01-107-20357-00-00).

Wildcat Wells

(15387-A) Land and Natural Resource Development, Inc. Leslie Williamson 1-5 #3 1909'FNL & 1029'FWL S1, T19S, R14W REENTRY: Orig. TD 3320'. PD 4,500'. TD 4250'. Waiting on orders. (API CODE NO. 01-107-20320-00-01).
*(16813) Jabsco Oil Operating, LLC Homan-Hagler 1-6 #1 2064'FNL & 1685'FWL S1, T19S, R15W PD 5,200'. TD 4934'. **Acidized. Swabbing.** (API CODE NO. 01-107-20354-00-00).
(16821) Land and Natural Resource Development, Inc. Brown 23-11 #1 1670'FSL & 1670'FWL S23, T18S, R16W PD 6,500'. **Drilled to 5654'. Stuck bit. pipe parted. Left junk in hole. Waiting on orders.** (API CODE NO. 01-107-20356-00-00).

Tuscaloosa County

Blue Creek Coal Degasification Field

(16780-C) Saga Petroleum LLC of Colorado Chevron 20-03-347 170'FNL & 2073'FWL S20, T18S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26150-00-00).
(16781-C) Saga Petroleum LLC of Colorado Davant 03-15-353 500'FSL & 2283'FEL S3, T19S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26151-00-00).
(16783-C) Saga Petroleum LLC of Colorado Hobson 07-03-414 170'FNL & 1596'FWL S7, T19S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26153-00-00).
(16793-C) Saga Petroleum LLC of Colorado Chevron 20-02-346 279'FNL & 1894'FEL S20, T18S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26155-00-00).
(16794-C) Saga Petroleum LLC of Colorado Hobson 07-01-419 1154'FNL & 973'FEL S7, T19S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26156-00-00).

Deerlick Creek Coal Degasification Field

(16782-C) Saga Petroleum LLC of Colorado Wesley West 19-05-418 2114'FNL & 214'FWL S19, T19S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26152-00-00).
(16784-C) Saga Petroleum LLC of Colorado Wesley West 19-08-415 1811'FNL & 452'FEL S19, T19S, R9W PD 3,000'. Location staked. (API CODE NO. 01-125-26154-00-00).

Oak Grove Coal Degasification Field

(16820-CG) Black Warrior Methane Corp. RGGS 16-09-09 2077'FSL & 305'FEL S16, T19S, R7W PD 3,000'. Location staked. (API CODE NO. 01-125-26161-00-00).

Wiley Dome Field

(13310-BH) S. Lavon Evans, Jr. Operating Co., Inc. Holman 34-10 #2 Sur: 1263'FSL & 2408'FEL Bot. to be: 2182'FSL & 2618'FEL S34, T17S, R9W PD 4200'. (Sidetrack of Permit No. 13310, Tuscaloosa Wildcat) KOP 2175'. TD 4485'. Prep. to plug. (API CODE NO. 01-125-24582-01-00).

NEW PERMITS

Pickens County-Chicken Swamp Branch Field

(16832) Land and Natural Resource Development, Inc. Sanford 2-3 #1 350'FNL & 1900'FWL S2, T19S, R15W PD 6,000'. Location staked. (API CODE NO. 01-107-20358-00-00). Unit – 40 acres – NE/4 NW/4 S2, T19S, R15W. Permitted 5-14-13.

Choctaw County-Wildcat Well

(16833-B) Alta Mesa Services, LP Harrell-Carney 4-4 #1 Sur: 253'FSL & 540'FWL S33, T12N, R4W Bot to be: 121'FNL & 782'FWL S4, T11N, R4W PD 11,344' (MD) 11,300' (TVD). **Spudded 5-17-13. Set 2303' of 9 5/8" sur. cg. w/1090 sx. Drlg. @ 5870'.** (API CODE NO. 01-023-20419-00-00). Unit – NW/4 NW/4 S4, T11N, R4W. Permitted 5-15-13.

Cullman County-Wildcat Well

(16834) Griffin Resources, Inc. Crawford 4-14 #1 808'FSL & 1391'FWL S4, T13S, R4W PD 5,000'. Location staked. (API CODE NO. 01-043-20013-00-00). Unit – SW/4 S4, T13S, R4W. Permitted 5-15-13.